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- (F) The number of compressors for which leaks were not repaired as required in §63.164(g) of subpart H of this part:
- (G) The number of connectors for which leaks were detected as described in §63.174(a) of subpart H of this part, the percent of connectors leaking, and the total number of connectors monitored:
- (H) The number of connectors for which leaks were not repaired as required in §63.174(d) of subpart H of this part, identifying the number of those that are determined nonrepairable;
- (I) The facts that explain any delay of repairs and, where appropriate, why a process shutdown was technically infeasible.
- (J) The results of all monitoring to show compliance with §§63.164(i) and 63.172(f) conducted within the semi-annual reporting period.
- (K) If applicable, the initiation of a monthly monitoring program under either paragraph (c)(4)(i) or paragraph (e)(4)(i)(A) of this section.
- (L) If applicable, notification of a change in connector monitoring alternatives as described in $\S63.174(c)(1)$ of subpart H of this part.
- (iii) For owners or operators electing to meet the requirements of §63.178(b) of subpart H of this part, the Periodic report shall include the information listed in paragraphs (h)(3)(iii) (A) through (E) of this section for each process.
- (A) Product process equipment train identification;
- (B) The number of pressure tests conducted:
- (C) The number of pressure tests where the equipment train failed either the retest or two consecutive pressure tests:
- (D) The facts that explain any delay of repairs; and
- (E) The results of all monitoring to determine compliance with $\S 63.172(f)$ of subpart H of this part.
- (iv) Any change in the information submitted under paragraph (h)(2) of this section shall be provided in the next Periodic report.
- (v) For pressure relief devices in organic HAP service, Periodic Reports must include the information specified

- in paragraphs (h)(3)(v)(A) through (C) of this section.
- (A) For pressure relief devices in organic HAP service subject to paragraph (b)(4) of this section, report confirmation that all monitoring to show compliance was conducted within the reporting period.
- (B) For pressure relief devices in organic HAP gas or vapor service subject to paragraph (b)(4)(ii) of this section, report any instrument reading of 500 ppm above background or greater, more than 5 calendar days after the pressure release.
- (C) For pressure relief devices in organic HAP service subject to paragraph (b)(4)(iii) of this section, report each pressure release to the atmosphere, including the following information:
- (1) The source, nature, and cause of the pressure release.
- (2) The date, time, and duration of the pressure release.
- (3) The quantity of total HAP emitted during the pressure release and the method used for determining this quantity.
- (4) The actions taken to prevent this pressure release.
- (5) The measures adopted to prevent future such pressure releases.

[64 FR 33589, June 23, 1999, as amended at 67 FR 59345, Sept. 20, 2002; 79 FR 17372, Mar. 27, 2014]

§63.1364 Compliance dates.

- (a) Compliance dates for existing sources. (1) An owner or operator of an existing affected source must comply with the provisions in this subpart (except §63.1363(b)(4)(iii)) by December 23, 2003. Compliance with the pressure relief device monitoring provisions of §63.1363(b)(4)(iii) shall occur no later than March 27, 2017.
- (2) Pursuant to section 112(i)(3)(B) of the CAA, an owner or operator of an existing source may request an extension of up to 1 additional year to comply with the provisions of this subpart if the additional time is needed for the installation of controls.
- (i) For purposes of this subpart, a request for an extension shall be submitted no later than 120 days prior to the compliance date specified in paragraph (a)(1) of this section, except as provided in paragraph (a)(2)(ii) of this

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section. The dates specified in §63.6(i) of subpart A of this part for submittal of requests for extensions shall not apply to sources subject to this subpart.

- (ii) An owner or operator may submit a compliance extension request after the date specified in paragraph (a)(1)(i) of this section provided the need for the compliance extension arose after that date and before the otherwise applicable compliance date, and the need arose due to circumstances beyond reasonable control of the owner or operator. This request shall include the data described in §63.6(i)(8)(A), (B), and (D) of subpart A of this part.
- (b) Compliance dates for new and reconstructed sources. An owner or operator of a new or reconstructed affected source must comply with the proviof this subpart (except sions §63.1363(b)(4)(iii)) on June 23, 1999 or upon startup, whichever is later. New or reconstructed affected sources that commenced construction after November 10, 1997, but on or before January 9, 2012, must be in compliance with the pressure relief device monitoring provisions of §63.1363(b)(4)(iii) no later than March 27, 2017. New or reconstructed sources that commenced construction after January 9, 2012, must be in compliance with the pressure relief device monitoring provisions 63.1363(b)(4)(iii) upon initial startup or by March 27, 2014, whichever is later.

[64 FR 33589, June 23, 1999, as amended at 67 FR 13511, Mar. 22, 2002; 67 FR 38203, June 3, 2002; 79 FR 17374, Mar. 27, 2014]

§ 63.1365 Test methods and initial compliance procedures.

(a) General. Except as specified in paragraph (a)(4) of this section, the procedures specified in paragraphs (c), (d), (e), (f), and (g) of this section are required to demonstrate initial compliance with §63.1362(b), (c), (d), (f), and (g), respectively. The provisions in paragraph (a)(1) of this section apply to design evaluations that are used to demonstrate compliance with the standards for process vents and storage vessels. The provisions in paragraph (a)(2) of this section apply to performance tests that are specified in paragraphs (c), (d), and (e) of this section. The provisions in paragraph (a)(3) of this section describe initial compliance procedures for flares. The provisions in paragraph (a)(5) of this section are used to demonstrate initial compliance with the alternative standards specified in §63.1362(b)(6) and (c)(4). The provisions in paragraph (a)(6) of this section are used to comply with the outlet concentration requirements specified in §63.1362(b)(2)(iv)(A), (b)(3)(ii), (b)(4)(ii)(A), (b)(5)(ii), and (b)(5)(iii).

- (1) Design evaluation. To demonstrate that a control device meets the required control efficiency, a design evaluation must address the composition and HAP concentration of the vent stream entering the control device. A design evaluation also must address other vent stream characteristics and control device operating parameters as specified in any one of paragraphs (a)(1)(i) through (vii) of this section, depending on the type of control device that is used. If the vent stream is not the only inlet to the control device, the efficiency demonstration also must consider all other vapors, gases, and liquids, other than fuels, received by the control device.
- (i) For an enclosed combustion device used to comply with the provisions of §63.1362(b)(2)(iv), (b)(4)(ii), (c)(2)(iv)(B), or (c)(3) with a minimum residence time of 0.5 seconds and a minimum temperature of 760 °C, the design evaluation must document that these conditions exist.
- (ii) For a combustion control device that does not satisfy the criteria in paragraph (a)(1)(i) of this section, the design evaluation must document control efficiency and address the following characteristics, depending on the type of control device:
- (A) For a thermal vapor incinerator, the design evaluation must consider the autoignition temperature of the organic HAP, must consider the vent stream flow rate, and must establish the design minimum and average temperature in the combustion zone and the combustion zone residence time.
- (B) For a catalytic vapor incinerator, the design evaluation must consider the vent stream flow rate and must establish the design minimum and average temperatures across the catalyst bed inlet and outlet.